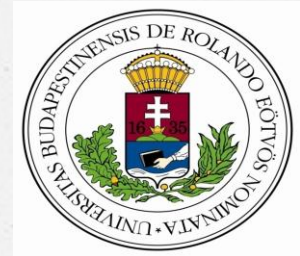


Modeling thermal evolution caused by thermal water production and injection wells

Róbert Farkas

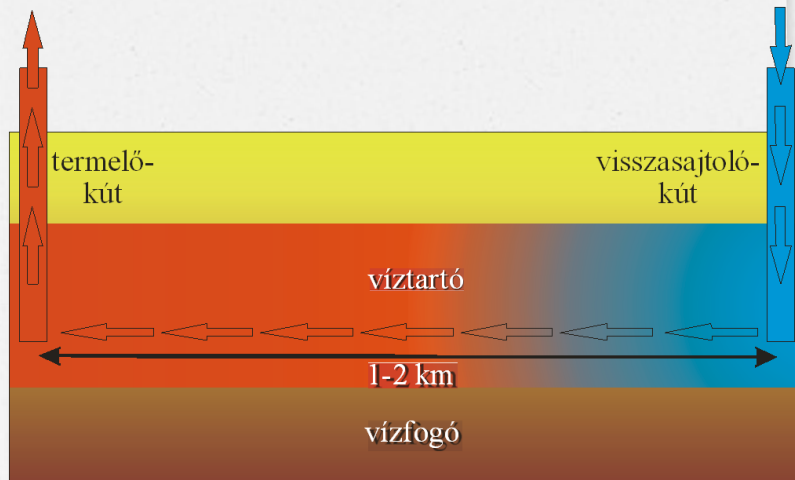
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Aims of modeling

Geothermal systems and their cooling

- o production time
- o geometry of the wells, distance
- o effects of 30 years production



What?

How?

Equation of subsurface water
flow+ heat transport

Numerical modeling, finite
element method (Feflow 6.0x)

Equations

Darcy's Law

Governing equation of water flow in porous medium

$$\underline{u} = -K \nabla h \quad K - \text{hydraulic conductivity [m/s]}$$

$\underline{u}$ - Darcy velocity [$\text{m}^3/\text{m}^2 \text{ s}$]=[m/s]

h - hydraulic head

$$h = \frac{p - p_{hydr}}{\rho g}$$

Continuity equation

$$s_0 \frac{\partial h}{\partial t} = K \nabla^2 h + Q$$

s_0 - specific storage [1/m]

Q - source [$\text{m}^3/\text{m}^3 \text{ s}$]

t - time [s]

Heat transport

$$c_p m \rho_m \frac{\partial T}{\partial t} = c_p f \rho_f \underline{u} \nabla T + \lambda \nabla^2 T + Q_T$$

1: change of heat energy, 2: advection, 3: conduction, 4: source

T – temperature [$^{\circ}\text{C}$]

λ – thermal conductivity [$\text{W}/\text{m}^{\circ}\text{C}$]

Q_T – heat source [W/m^3]

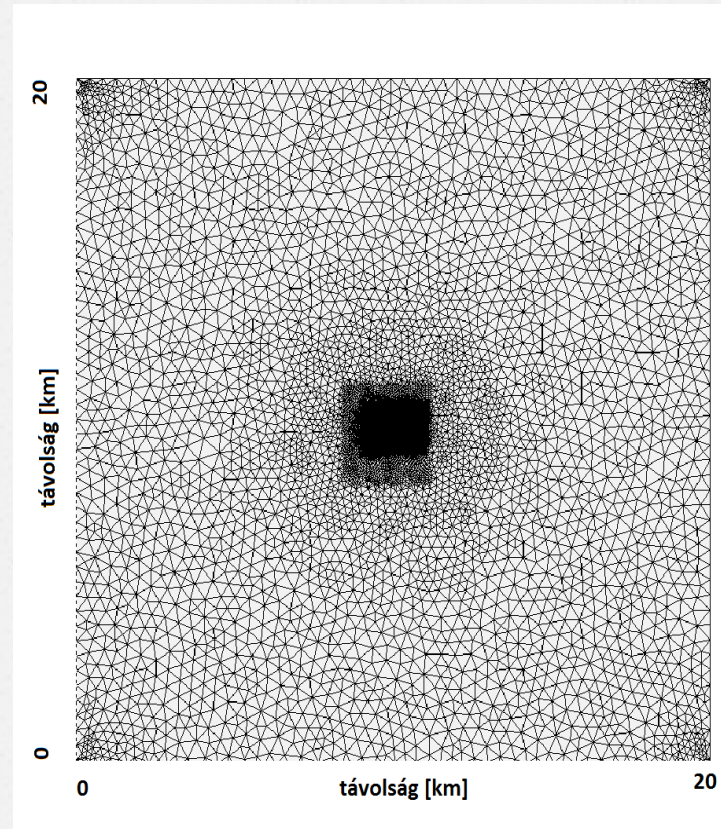
c_p – heat capacity [$\text{J}/\text{kg}^{\circ}\text{C}$], ρ – density [kg/m^3]

Numerical solution:

Calculation of $h \rightarrow$ Darcy's Law $-u \rightarrow$ heat transport

Finite element method

- The model area consists of finite elements and nodes
- Number of nodes $\longrightarrow$ number of equation
- Initial and boundary conditions
- Calculating: hydraulic head, temperature
- Time-iteration with Adams-Bashforth method (hydraulic head, T change $\leftrightarrow$ time-step size)
- model geometry x=20 km, y=20 km, z=3,5 km



Used mesh geometry

Comparison of numerical solution with analytical solution

Point source

1. Hydraulic head

- depending on the time of production

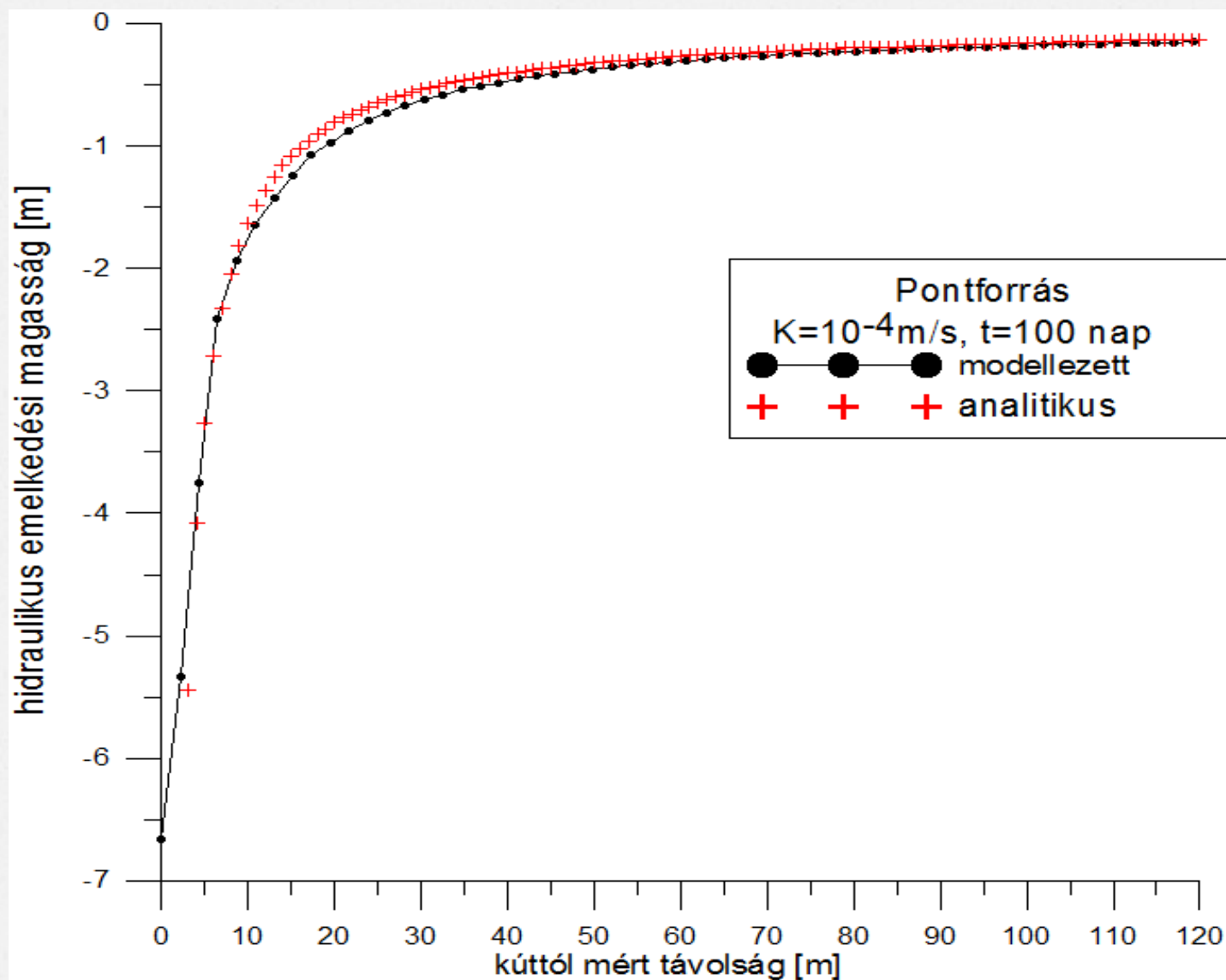
2. Temperature

Equation of hydraulic head:

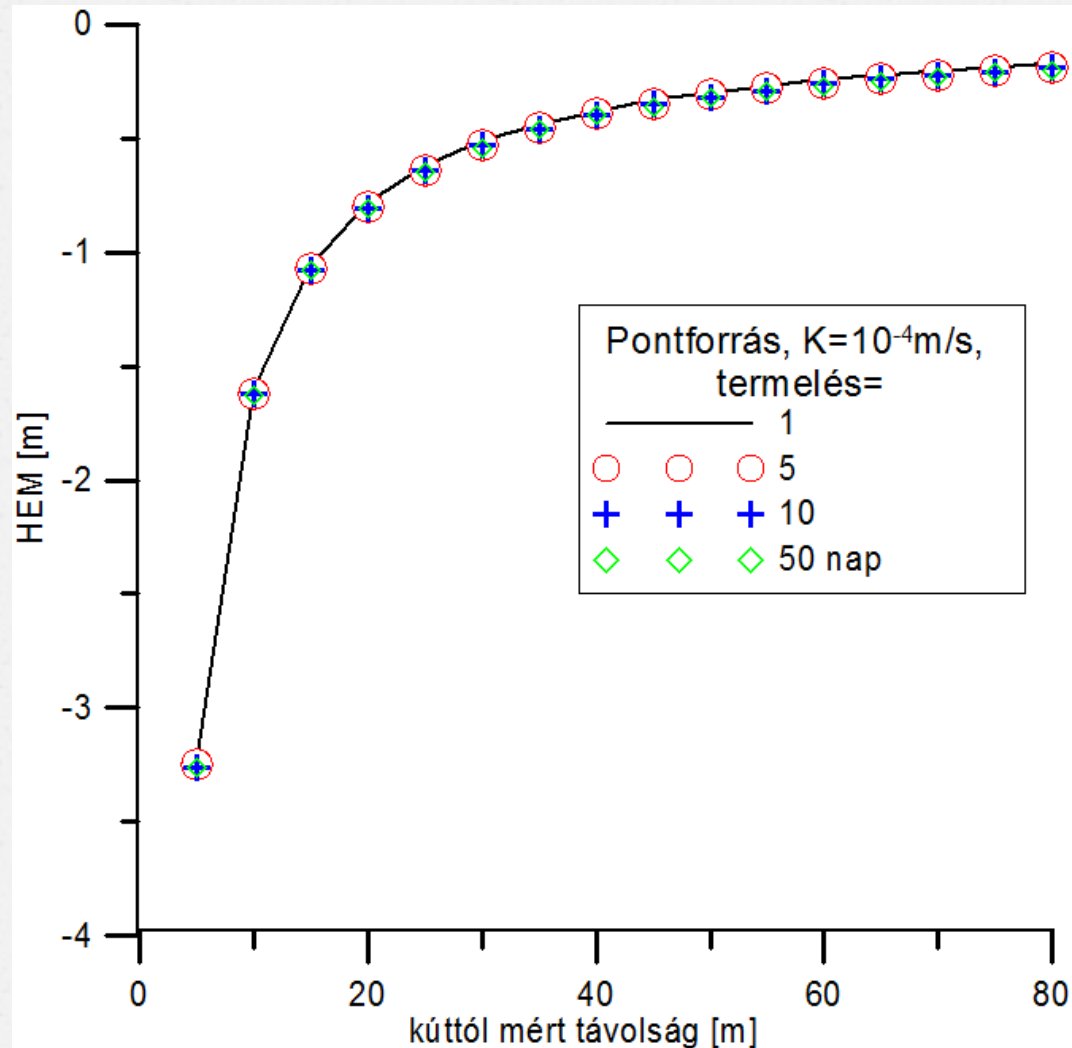
$$\frac{\partial h}{\partial t} = \frac{K}{s_0} \left(\frac{\partial^2 h}{\partial r^2} + \frac{2}{r} \frac{\partial h}{\partial r} \right) + \frac{Q_p}{s_0}$$

initial and boundary condition:

- $h(0, r) = h_0$
- The model boundary- h_0 : $\lim_{r \rightarrow \infty} h(t, r) = h_0$
- the pumping rate is constant : $\lim_{r \rightarrow 0} \left(r \frac{\partial h}{\partial r} \right) = \frac{Q}{4\pi \frac{K}{s_0}}$



*Analytic solution of hydraulic head as a function of production time.
Hydraulic head is stationary after the first day.*



Point source

2. Temperature

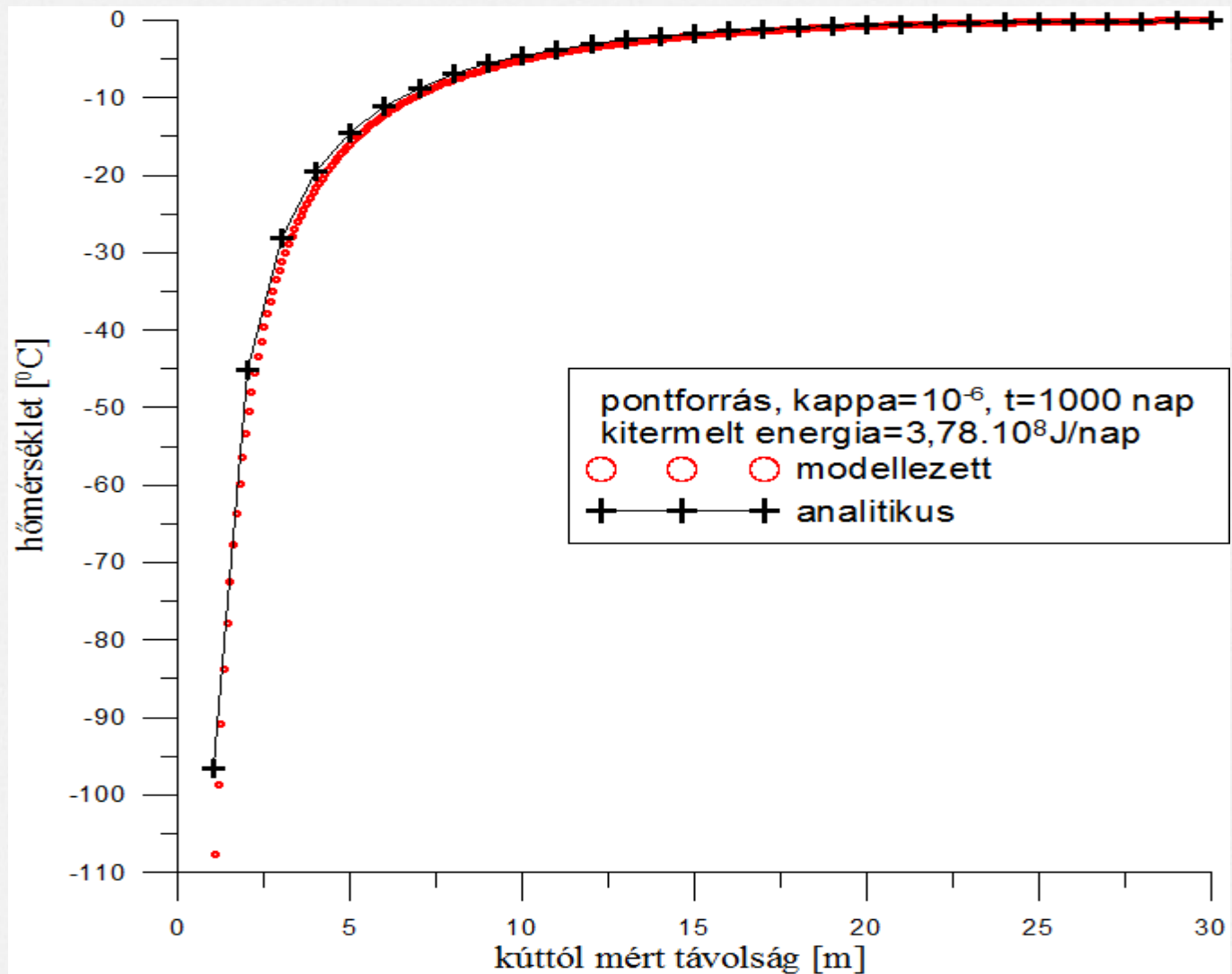
- Comparison of analytical and numerical calculation

Equation of temperature:

$$\frac{\partial T}{\partial t} = \kappa \left(\frac{\partial^2 T}{\partial r^2} + \frac{2}{r} \frac{\partial T}{\partial r} \right) + \frac{Q_T}{c\rho}$$

initial and boundary condition:

- initial temperature : $T(0, r) = 0$
- amount of heat produced at $r=0$ $Q_T=0$
- $Q_T=3,78.10^8\text{J/day}$
- Thermal diffusivity: $\kappa = 10^{-6} \text{ m}^2/\text{s}$



heat production: $Q_T=3,78 \cdot 10^8$ J/day

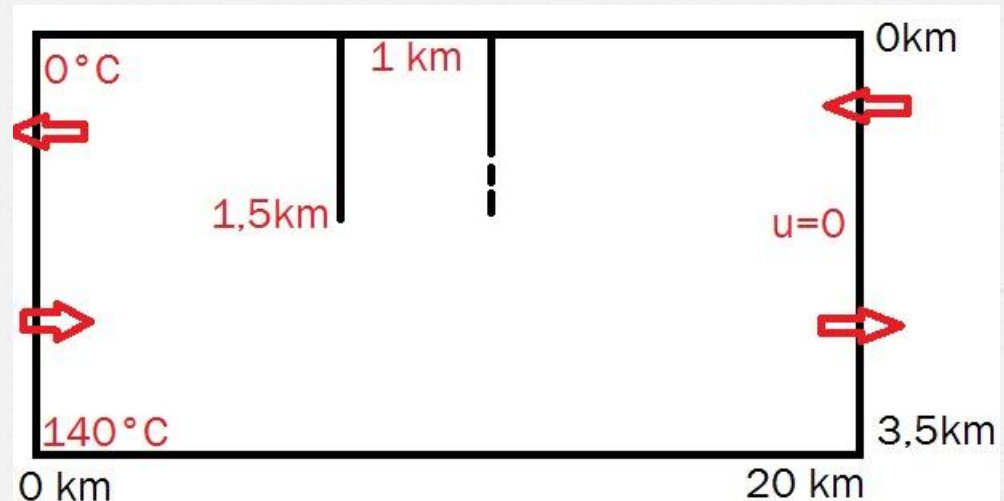
Modeling production and injection wells

Initial and boundary condition :

- initial hydraulic head:
 $h(x, y, z, t = 0) = 0$
- amount of production and injection: 2000 m³/day
- Temperature of produced water: 60°C
- Temperature of injected water: 20°C

Two case-studies :

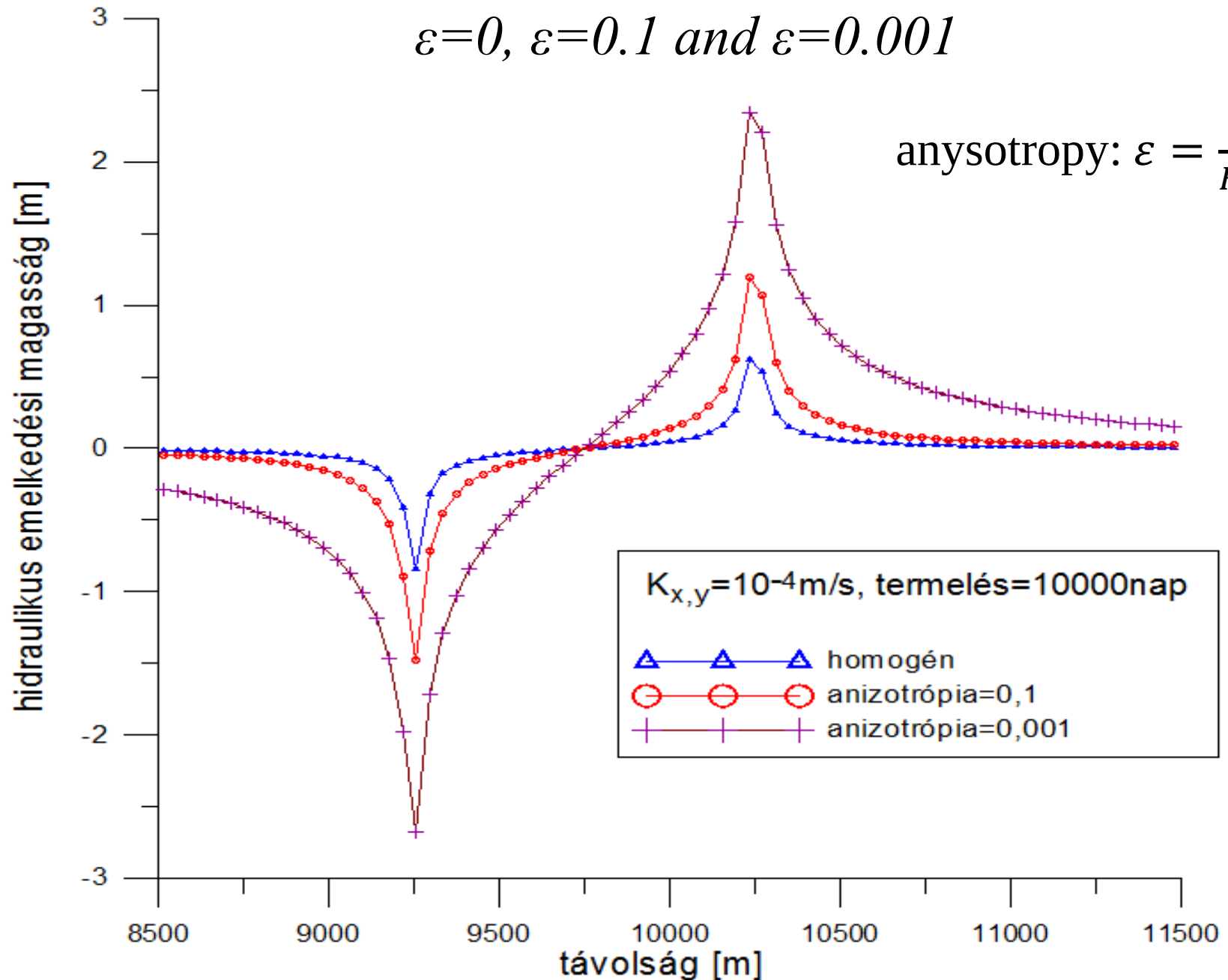
- injection into the same layer (1500-1550 m)
- into a different layer (1000-1050 m)

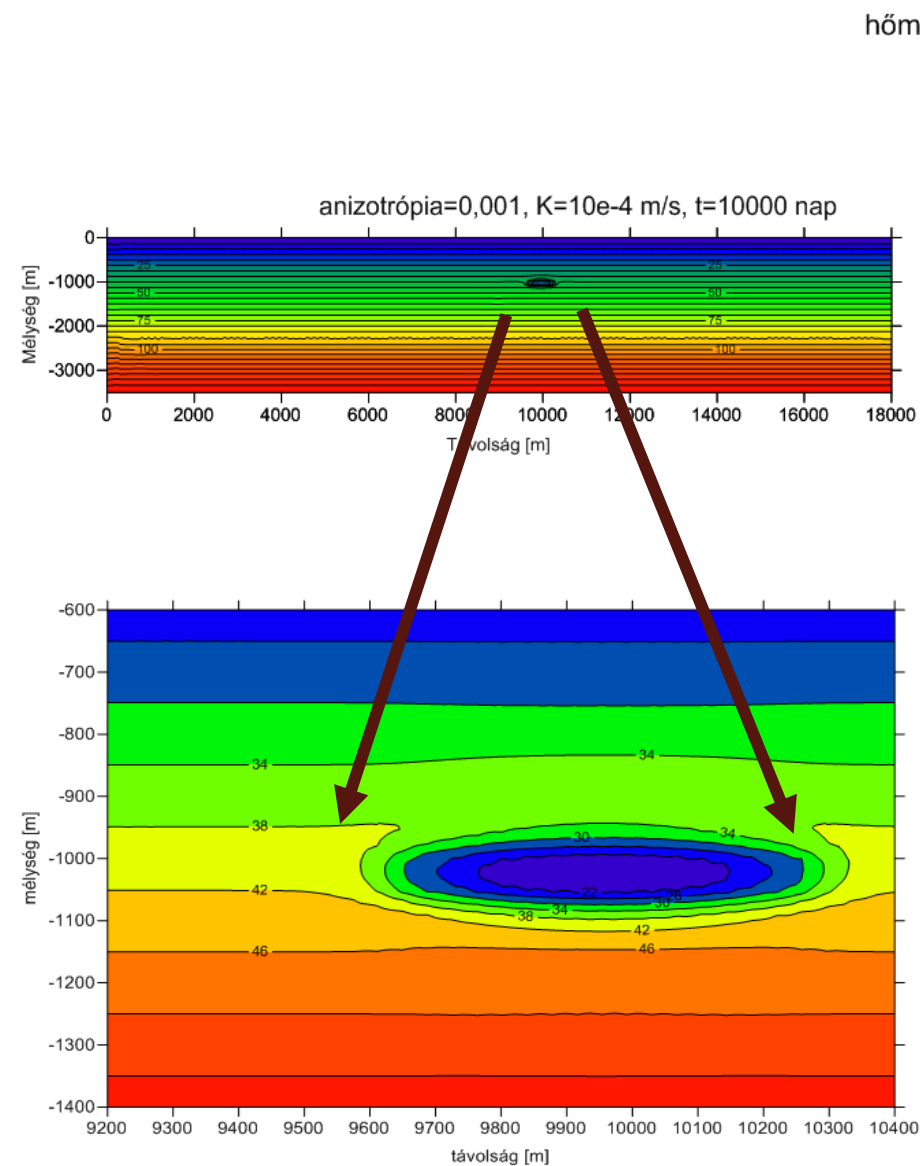


Hydraulic head in case of different anisotropies:

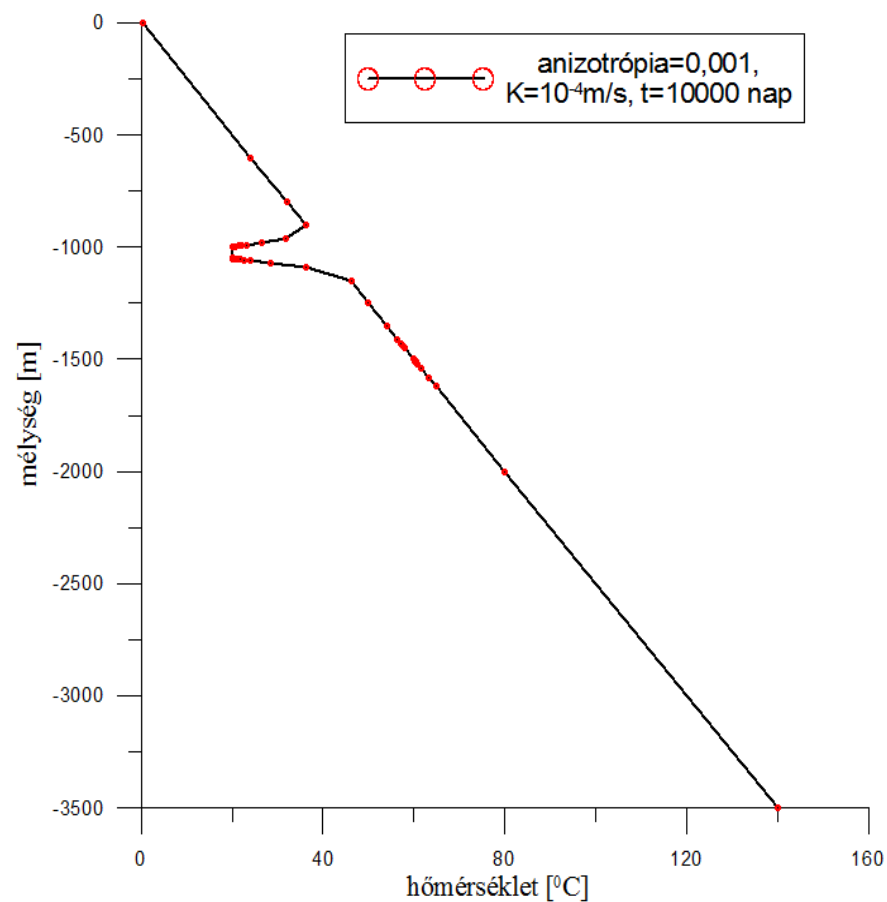
$\varepsilon=0$, $\varepsilon=0.1$ and $\varepsilon=0.001$

$$\text{anisotropy: } \varepsilon = \frac{K_z}{K_{x,y}}$$





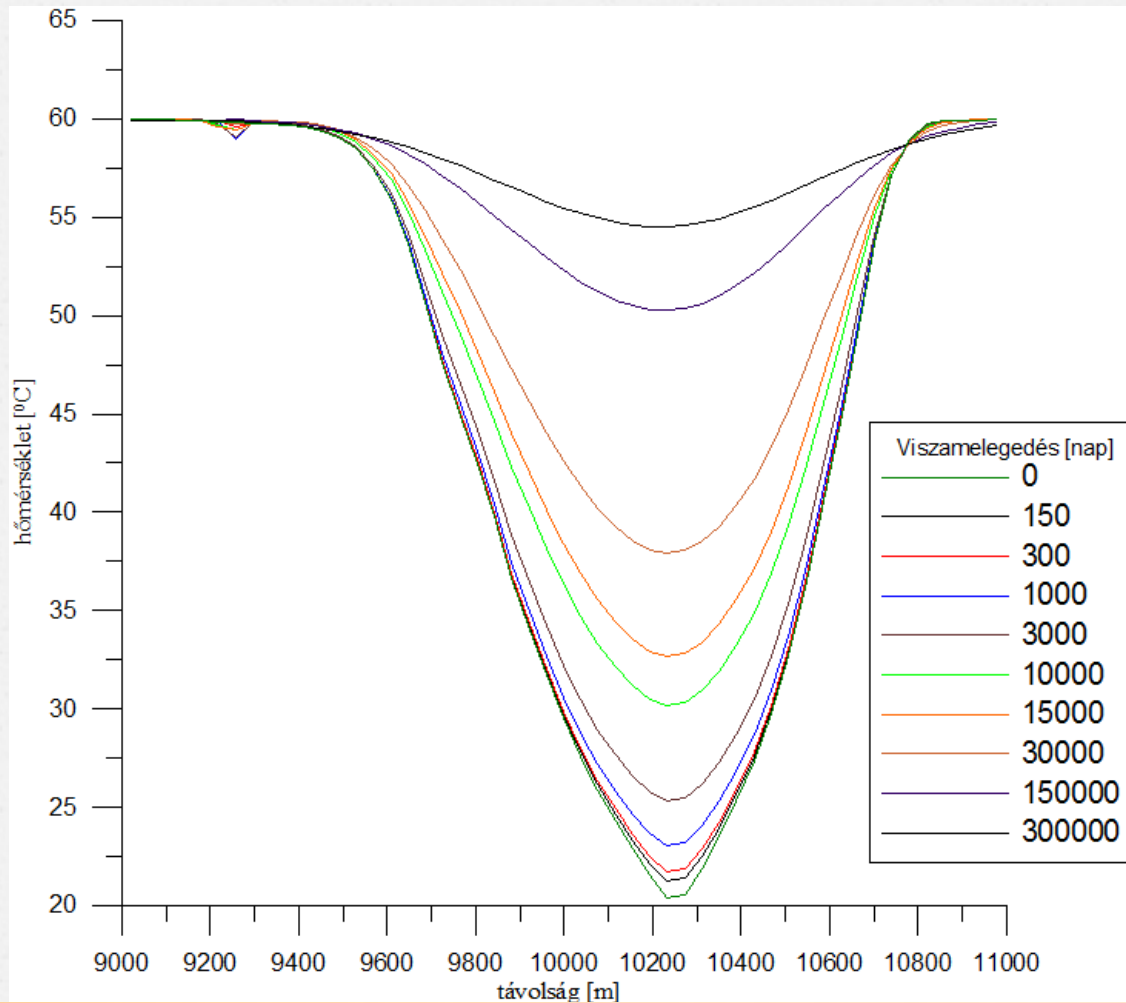
Enlarged vertical section of a cooled-down environment
around an injection well



Temperature-depth profile at
the injection well

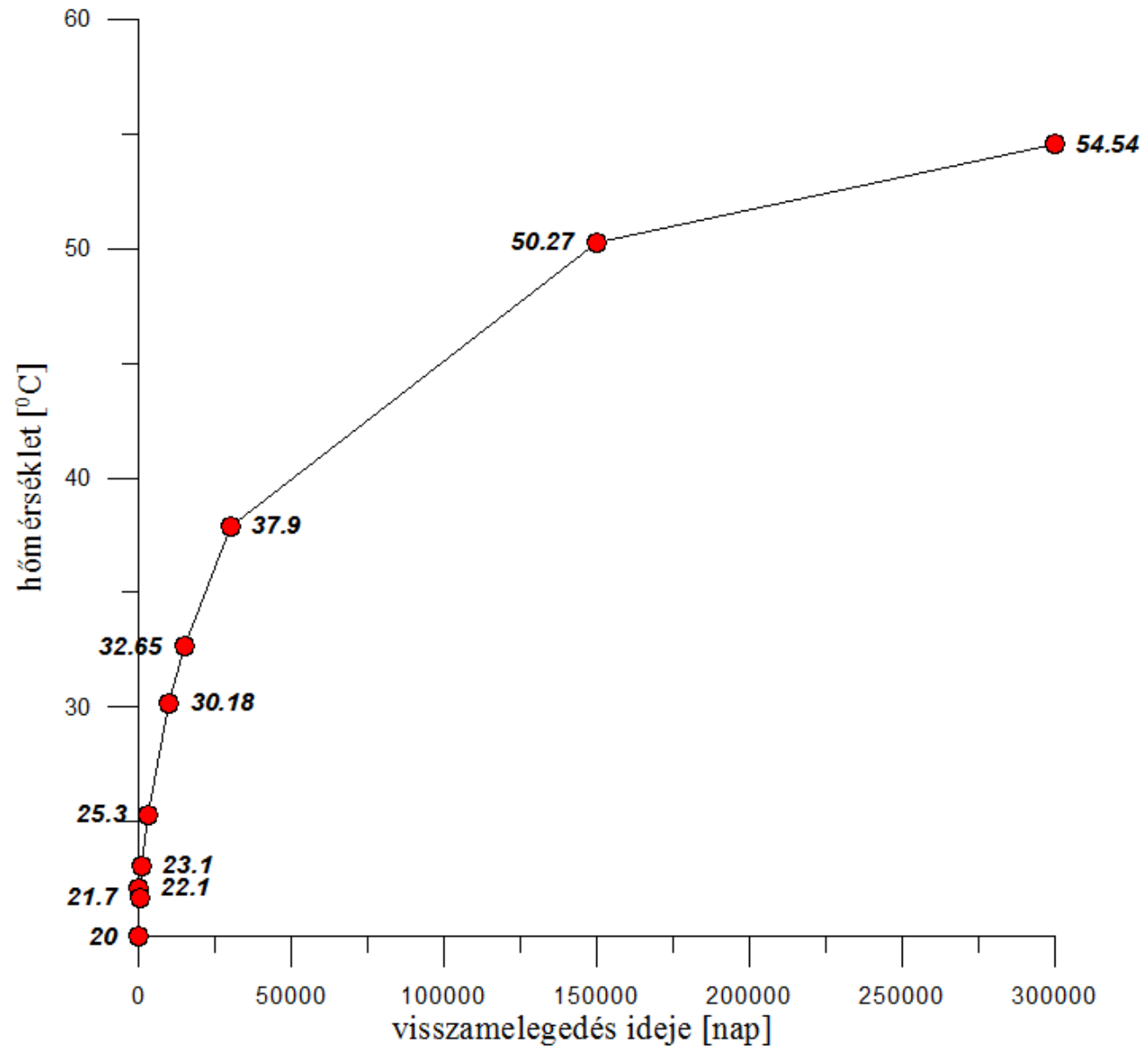
Thermal equilibration

Production time: 30 years



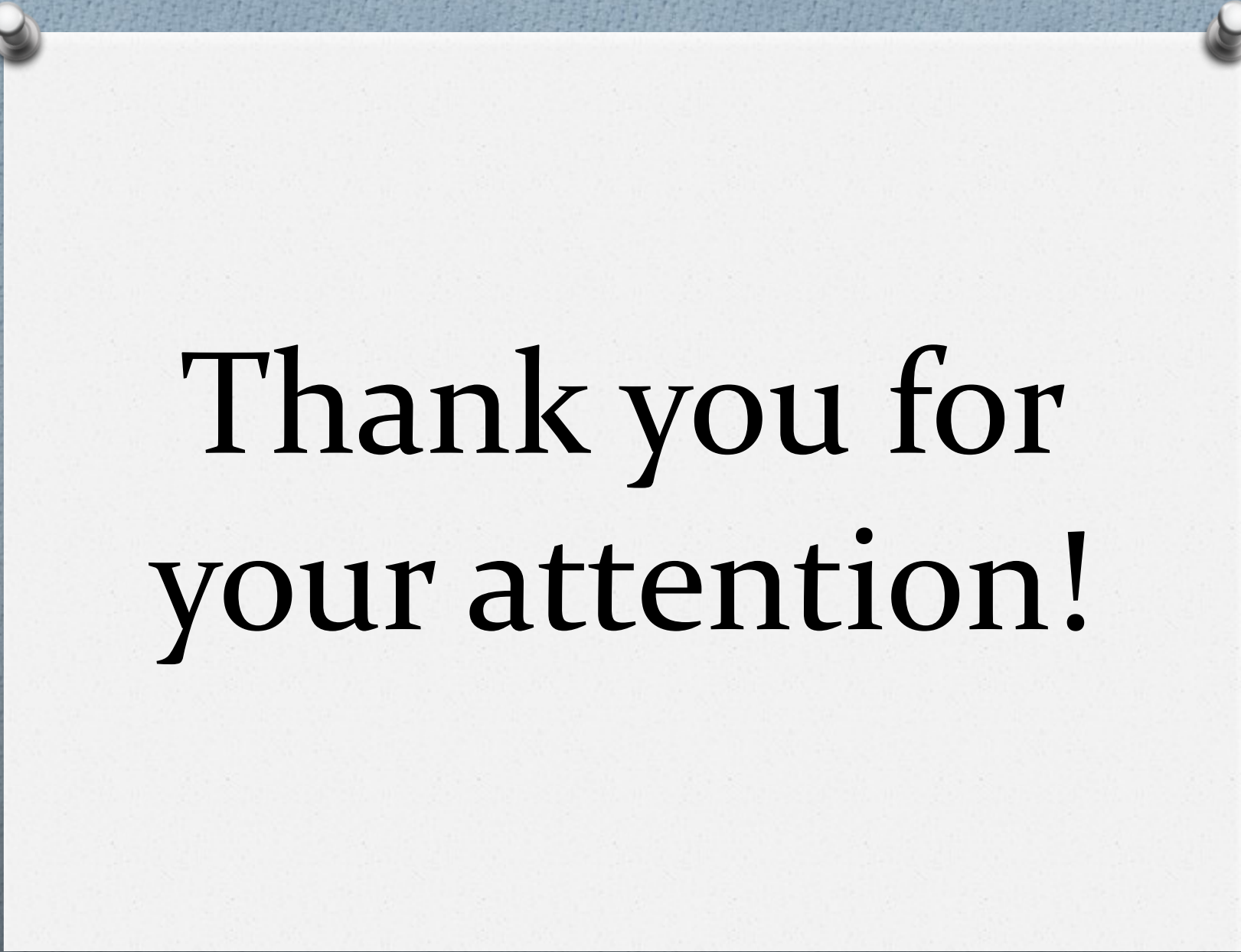
300000 days (1000 years) are needed to reach the 90 % of the original temperature.

Warming of the cold layer



Summary

- @ Comparision of analytical and numerical solutions
- @ 30 years of production does not have effect on the temperature of the produced water in case of wells located 1 km from each other
- @ 1000 years of reheating



Thank you for
your attention!