A new level of facies modeling in Algyő field, South East Hungary

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Meeting Of Young Geoscientists

Balatonföldvár, 28.3.2014

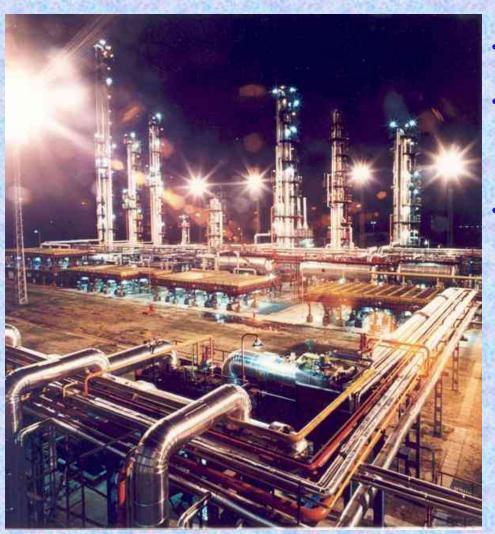


Aims

- To develop a high resolution facies model For the Csongrad Series;
- Identification of by-passed oil bodies by applying high resolution facies modeling;
- Propose locations for new producers



Algyő field

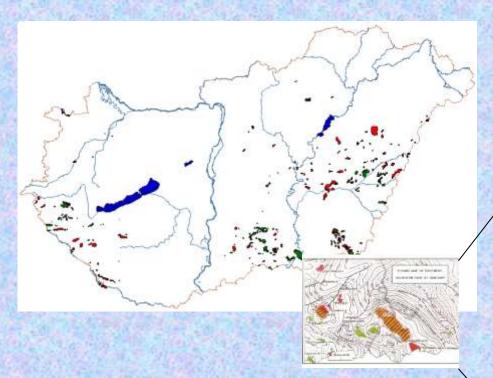


- Oil & Gas production since 1967
- More than 50 deposits with a total cumulative 31.6 mm t oil and 72 763 mm m³ gas production
- Traps are determined by the architecture of a progradational delta system and (synsedimentary) faults





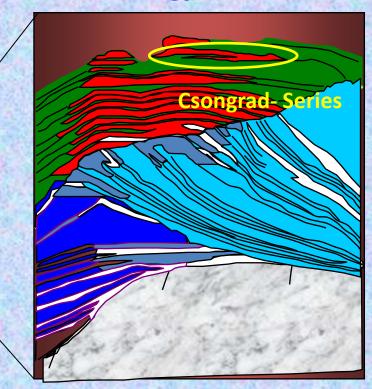
Study area & Field



THE CSONGRÁD SERIES IS IN THE final stage of development of delta system

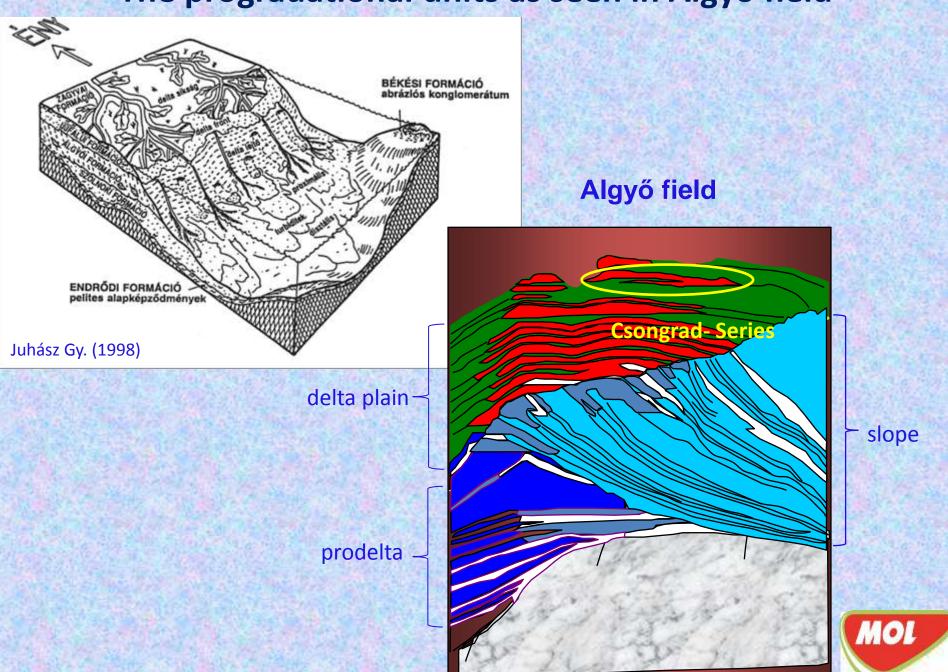
- Újfalu Formation (Csongrad-South-1,-2)
- Zagyva Formation (Csongrad-South-3)

Algyő field



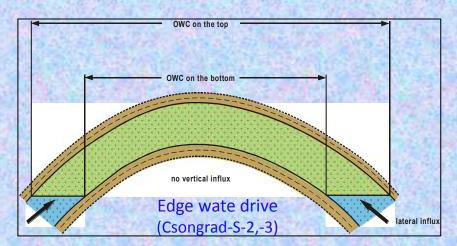
After Mucsi M. (1973), Révész I.(1980), Bérczi I. (1967), Juhász Gy. (1982), Bérczi,& Phillips (1985), Magyar I. (2010)

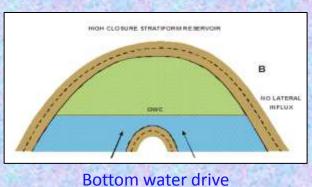
The progradational units as seen in Algyő field



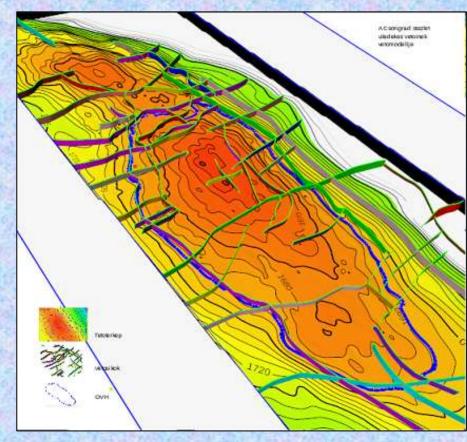
The reservoir

- Combined structural and lithologic traps with fluid-fluid contacts (Oil Water Contact)
- Oil and saturated oil deposits with gas cap
- Edge water and bottom water drive





(Csongrad-S-1,-3)





Why to reconsider the facies model?

Exploration phase

- Large scale modeling
- Trace of boundaries of hydrocarbon saturation
- Focus on simplified lithology (reservoir or non-reservoir)

Production phase

- Small scale modeling
- Detailed architecture of reservoirs

Identification by-passed oil bodies



Steps of the modeling

- Review of core descriptions (analogies)
- Identification of the depositional environments (facies) from well logs (Gamma ray (GR), Spontaneous potential (SP), Resistivity logs (R))
 - → "electrolog facies" (Krueger, 1968; Serra,1989)
- Classification of wells by facies:

Every facies means different lithology, sedimentary structures and petrophysical

parameters

- Facies distribution in the Csongrad series
- Generation seismic attribute map and gross thickness maps



Typical depositional units in delta deposits system

Bay fill





Swamp



(Coleman&Wright, 1971)



Copper River Delta

Distributary channels

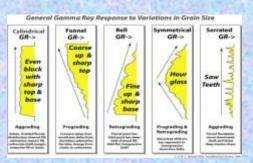




Mouth bar

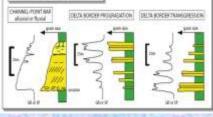


Identification depositional environments from gamma ray and resistivity logs

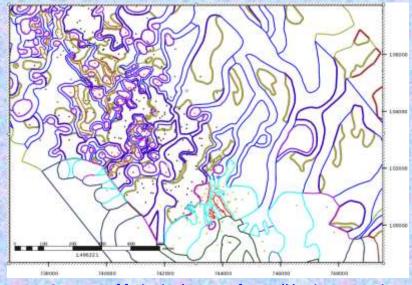


Kendall, 2003 (modified from Malcolm Rider)

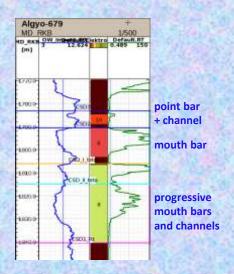
Gamma Ray Log Response & Depositional Setting DELTAIC & FLUVIAL SETTINGS. CHANGLE ON THAT BOTTOM AND THE SOURCES PROGRADATION DELTA SOURCES TRANSCORESCEN. Appendix No. 100

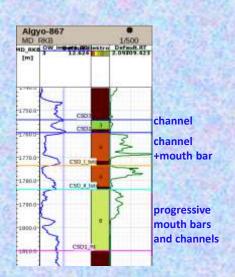


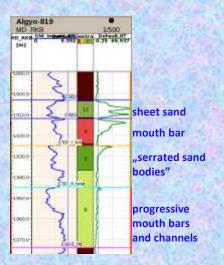
Kendall, 2003 (modified from Malcolm Rider)

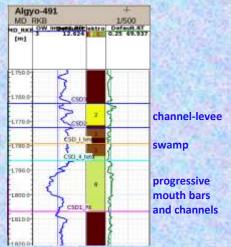


Contours of facies in the area after well log interpretation



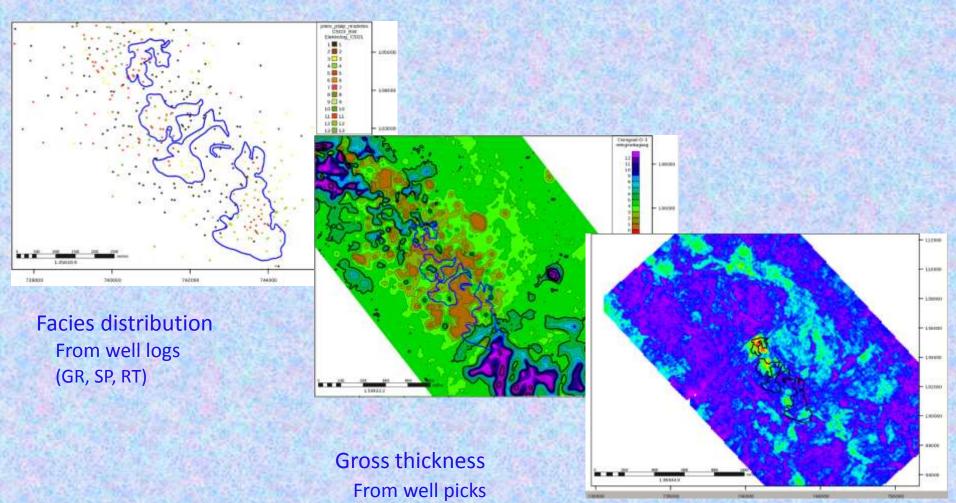






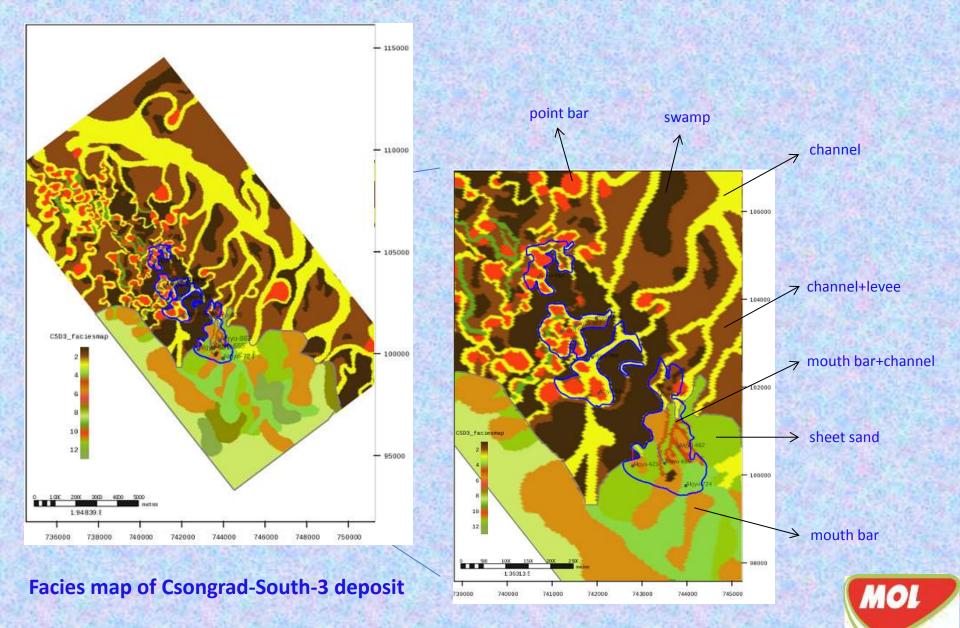


Input data of the modeling (Csongrad-South-3)

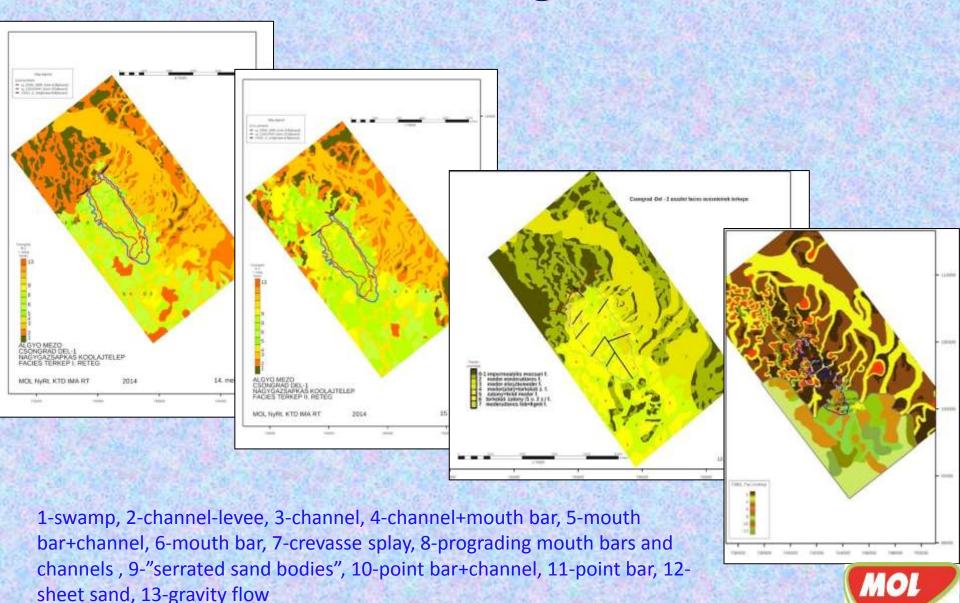


Seismic attribute

FACIES IN THE CSONGRÁD-SOUTH 3 DEPOSIT



Time slices of the Csongrad-South Series



Recommendations

- Conduct further studies to fined reservoir compartments with by-passed oil
- Validate the facies model against the production parameters
- Improve the model by focusing on reservoir quality



References

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Thank you for your kind attention!

